



**HENRY COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION**
3400 S. State Road 3
New Castle, Indiana 47362

**RATE SCHEDULE RC
REDUNDANT CAPACITY “STANDBY” RATE SCHEDULE**

APPLICABLE:

This rate is applicable to customers requesting a redundant feed and who are served under one of the Cooperative's rate schedules which include a demand charge or a special contract including a demand charge.

AVAILABILITY:

Available to customers requesting the reservation of capacity on the Cooperative's facilities which are shared by other customers when the Cooperative has, and is willing, to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to Customer's facility in the event that an emergency or unusual occurrence renders Customer's principal delivery unavailable for providing service.

MONTHLY RATE:

Capacity Reservation Charge

Secondary Distribution:	\$7.47 per kW per month
Primary Distribution:	\$6.13 per kW per month

Applicable to the greater of:

- (1) the highest average load in kW recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15 minute interval in the monthly billing period,
- (2) 75% of the maximum demand similarly determined for any of the eleven (11) preceding months, or
- (3) the contracted capacity reservation.

TERMS OF CONTRACT:

This service shall be provided under contract with a minimum contract term. The term of the contract shall be determined at the time the request is made for a redundant feed and shall be based on the cost of providing the redundant feed. If the cost of the redundant feed is excessive and cannot be supported by the revenue stream from this tariff, the customer will be required to make a contribution in aid of construction on a portion of the cost of providing the redundant feed.



**HENRY COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION
3400 S. State Road 3
New Castle, Indiana 47362**

CLARIFICATION:

This rate will apply to the capacity reserve from the facilities that are in place as reserve or standby facilities. These charges associated with this rate schedule will be billed in addition to the demand and energy charges incurred by the member on the primary facilities. Noting that primary facilities can become reserve facilities, and vice versa, if facilities are switched to provide capacity from the opposite feed.